

UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK CERTIFICATION OF INSTALLATION / MODIFICATION
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I. FACILITY INFORMATION	
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FACILITY ID # (Agency Use Only)

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BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As)	3.
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BUSINESS SITE ADDRESS	103.	CITY	104.
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103.

104.

II. INSTALLATION / MODIFICATION PROJECT DESCRIPTION	
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☐ 1. TANK INSTALLATION OR REPLACEMENT
☐ 2. PIPING INSTALLATION OR REPLACEMENT
☐ 3. SUMP INSTALLATION OR REPLACEMENT
☐ 4. UNDER DISPENSER CONTAINMENT INSTALLATION OR REPLACEMENT
☐ 5. OTHER

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DESCRIPTION OF WORK BEING CERTIFIED:	483c

III. CONTRACTOR INFORMATION	
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III. CONTRACTOR INFORMATION	
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NAME OF CONTRACTOR WHO PERFORMED INSTALLATION / MODIFICATION		482a.

CONTRACTOR LICENSE #	482b.	ICC CERTIFICATION #	482c.
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482b.

482c.

IV. CERTIFICATION

I certify that the information provided herein is true, accurate, and that the following conditions have been satisfied:

- The installer has met the requirements set forth in 23 CCR §2715, subdivisions (g) and (h).
- The underground storage tank, any primary piping, and any secondary containment was installed according to applicable voluntary consensus standards and any manufacturer's written installation instructions.
- All work listed in the manufacturer's installation checklist has been completed.
- The installation has been inspected and approved by the local agency, or if required by the local agency, inspected and certified by a registered professional engineer having education and experience with underground storage tank system installations.

- The installer has met the requirements set forth in 23 CCR §2715, subdivisions (g) and (h).
- The underground storage tank, any primary piping, and any secondary containment was installed according to applicable voluntary consensus standards and any manufacturer's written installation instructions.
- All work listed in the manufacturer's installation checklist has been completed.
- The installation has been inspected and approved by the local agency, or if required by the local agency, inspected and certified by a registered professional engineer having education and experience with underground storage tank system installations.

SIGNATURE OF TANK OWNER OR OWNER'S AGENT	

487.

CERTIFIER'S NAME (print)	485	CERTIFIER'S TITLE:	486.
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485

486.

NAME OF CERTIFIER'S EMPLOYER (DBA)	488
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489.

- ☐ 1. TANK OWNER ☐ 2. TANK OPERATOR
☐ 3. CONTRACTOR ☐ 4. PROPERTY OWNER
☐ 5. OTHER AUTHORIZED AGENT OF TANK OWNER

UST Certification of Installation / Modification Form Instructions

This Certification form must be submitted upon the completion of installation or upgrading of tanks and/or piping associated with a UST system. Installation or upgrading of multiple tank systems may be addressed on one form. The UST owner or an authorized representative of the owner must complete this form. (Note: Numbering of these instructions follows the UPCF data element numbers on the Certification form.)

1. FACILITY ID NUMBER – This space is for agency use only.
3. BUSINESS NAME – Enter the complete Facility Name.
103. BUSINESS SITE ADDRESS – Enter the street address of the facility, including building number, if applicable. This address must be the physical location of the facility. Post office box numbers are not acceptable.
104. CITY – Enter the city or unincorporated area in which the facility is located.
- 482a. NAME OF CONTRACTOR WHO PERFORMED INSTALLATION / MODIFICATION – Enter the name of the contractor who performed the work as registered with the Contractors State License Board (CSLB).
- 482b. CONTRACTOR LICENSE # – For the contractor named above, enter the license number assigned by the Contractors State License Board (license information is available online at www.cslb.ca.gov).
- 482c. ICC CERTIFICATION # – Enter the International Code Council (ICC) “UST Installation/Retrofitting” certification number possessed by the contractor.
- 483a. TYPE OF PROJECT – Check the appropriate box(es) to indicate the type of work performed. Address each system component individually (i.e., for installation of a complete motor vehicle fueling UST system, check boxes 1 through 4).
- 483b. WORK AUTHORIZED UNDER PERMIT (Number or Date) – Enter the number of the permit issued by the local agency, or if no permit number, the date the permit or project approval was issued for the work being certified.
- 483c.. DESCRIPTION OF WORK BEING CERTIFIED – In the space provided, briefly describe the work performed. Include the number and type of UST systems installed or upgraded and the scope of work (e.g., “Installation of piping sumps and under dispenser containment, and replacement of product and vapor recovery piping associated with one 12,000 gallon regular unleaded and one 8,000 gallon premium unleaded motor vehicle fuel tank.”).

SIGNATURE OF TANK OWNER OR OWNER’S AGENT – The tank owner or an authorized agent of the owner shall sign in the space provided. This signature certifies that the signer believes that all the information submitted is true and accurate.

484. DATE CERTIFIED – Enter the date the form was signed.
485. CERTIFIER’S NAME – Enter the full printed name of the person signing the form.
486. CERTIFIER’S TITLE – Enter the title of the person signing the form.
487. PHONE – Enter the phone number of the person signing the certification. Include the area code and any extension number.
488. NAME OF CERTIFIER’S EMPLOYER – Enter the name (DBA) of the employer of the person signing the form. If the tank owner is an individual, and the owner signs the Certification, note “N/A” (Not Applicable) in this space.
489. CERTIFIER’S RELATIONSHIP TO TANK OWNER – Check the appropriate box to indicate the nature of the relationship between the person signing the form and the tank owner.

Appendix VI

(Copies of Monitoring System Certification form and UST Monitoring Plot Plan available at <http://www.swrcb.ca.gov>.)

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: _____ Bldg. No.: _____

Site Address: _____ City: _____ Zip: _____

Facility Contact Person: _____ Contact Phone No.: (_____) _____

Make/Model of Monitoring System: _____ Date of Testing/Servicing: ____/____/____

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: <input type="checkbox"/> In-Tank Gauging Probe. Model: _____ <input type="checkbox"/> Annular Space or Vault Sensor. Model: _____ <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input type="checkbox"/> Electronic Line Leak Detector. Model: _____ <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).	Tank ID: <input type="checkbox"/> In-Tank Gauging Probe. Model: _____ <input type="checkbox"/> Annular Space or Vault Sensor. Model: _____ <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input type="checkbox"/> Electronic Line Leak Detector. Model: _____ <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).
Tank ID: <input type="checkbox"/> In-Tank Gauging Probe. Model: _____ <input type="checkbox"/> Annular Space or Vault Sensor. Model: _____ <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input type="checkbox"/> Electronic Line Leak Detector. Model: _____ <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).	Tank ID: <input type="checkbox"/> In-Tank Gauging Probe. Model: _____ <input type="checkbox"/> Annular Space or Vault Sensor. Model: _____ <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input type="checkbox"/> Electronic Line Leak Detector. Model: _____ <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: <input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).	Dispenser ID: <input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).
Dispenser ID: <input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).	Dispenser ID: <input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).
Dispenser ID: <input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).	Dispenser ID: <input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; (check all that apply): ☐ System set-up ☐ Alarm history report

Technician Name (print): _____ Signature: _____

Certification No.: _____ **License. No.:** _____

Testing Company Name: _____ Phone No.: (_____) _____

Testing Company Address: _____ Date of Testing/Servicing: ____/____/____

D. Results of Testing/Servicing

Software Version Installed: _____

Complete the following checklist:

<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Is the audible alarm operational?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Is the visual alarm operational?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? <i>(Check all that apply)</i> <input type="checkbox"/> Sump/Trench Sensors; <input type="checkbox"/> Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks <u>and</u> sensor failure/disconnection? <input type="checkbox"/> Yes; <input type="checkbox"/> No.
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? _____%
<input type="checkbox"/> Yes*	<input type="checkbox"/> No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
<input type="checkbox"/> Yes*	<input type="checkbox"/> No	Was liquid found inside any secondary containment systems designed as dry systems? <i>(Check all that apply)</i> <input type="checkbox"/> Product; <input type="checkbox"/> Water. If yes, describe causes in Section E, below.
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments: _____

F. In-Tank Gauging / SIR Equipment:

- ☐ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all tank gauging probes visually inspected for damage and residue buildup?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Was accuracy of system product level readings tested?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Was accuracy of system water level readings tested?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all probes reinstalled properly?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

G. Line Leak Detectors (LLD):

- ☐ Check this box if LLDs are not installed.

Complete the following checklist:

<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? <i>(Check all that apply)</i> Simulated leak rate: <input type="checkbox"/> 3 g.p.h.; <input type="checkbox"/> 0.1 g.p.h ; <input type="checkbox"/> 0.2 g.p.h.
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Was the testing apparatus properly calibrated?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

H. Comments: _____
